

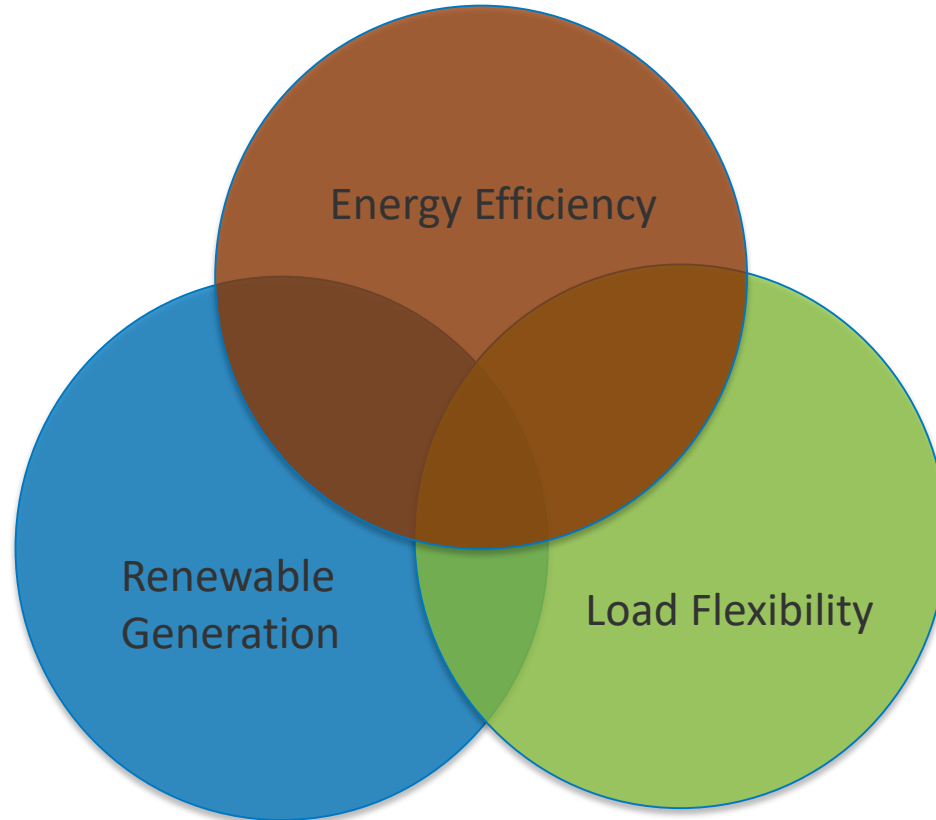


# Efficiency and Load Flexibility: What's the Right Mix?

Paul A. Torcellini, Ph.D., P.E.  
Principal Engineer, NREL  
Getting to Zero Forum  
October 10, 2019

# Is There Overlap?

Is one more important than another?



# How Times Have Changed...



1995 Off-grid House



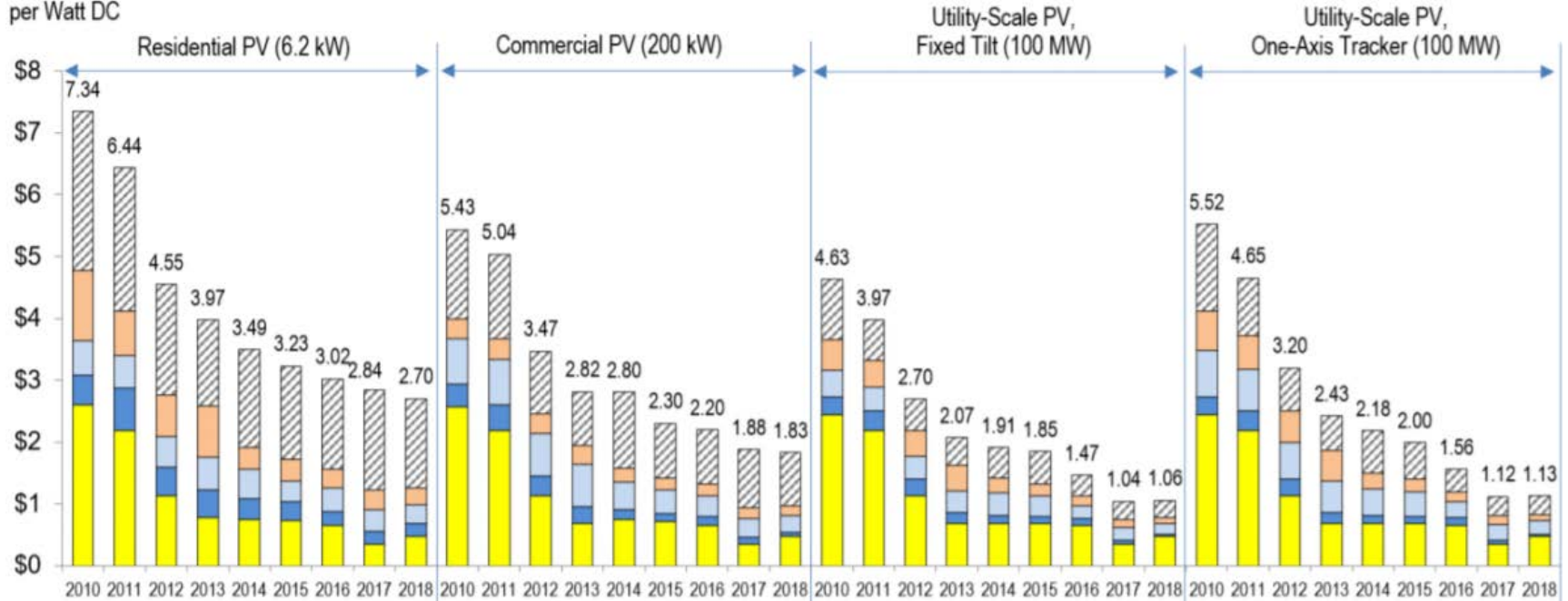
2000-First Net Meter in Utah



2010-Large Scale Utility PV

# 10-Year PV Installed Costs

2018 USD  
per Watt DC

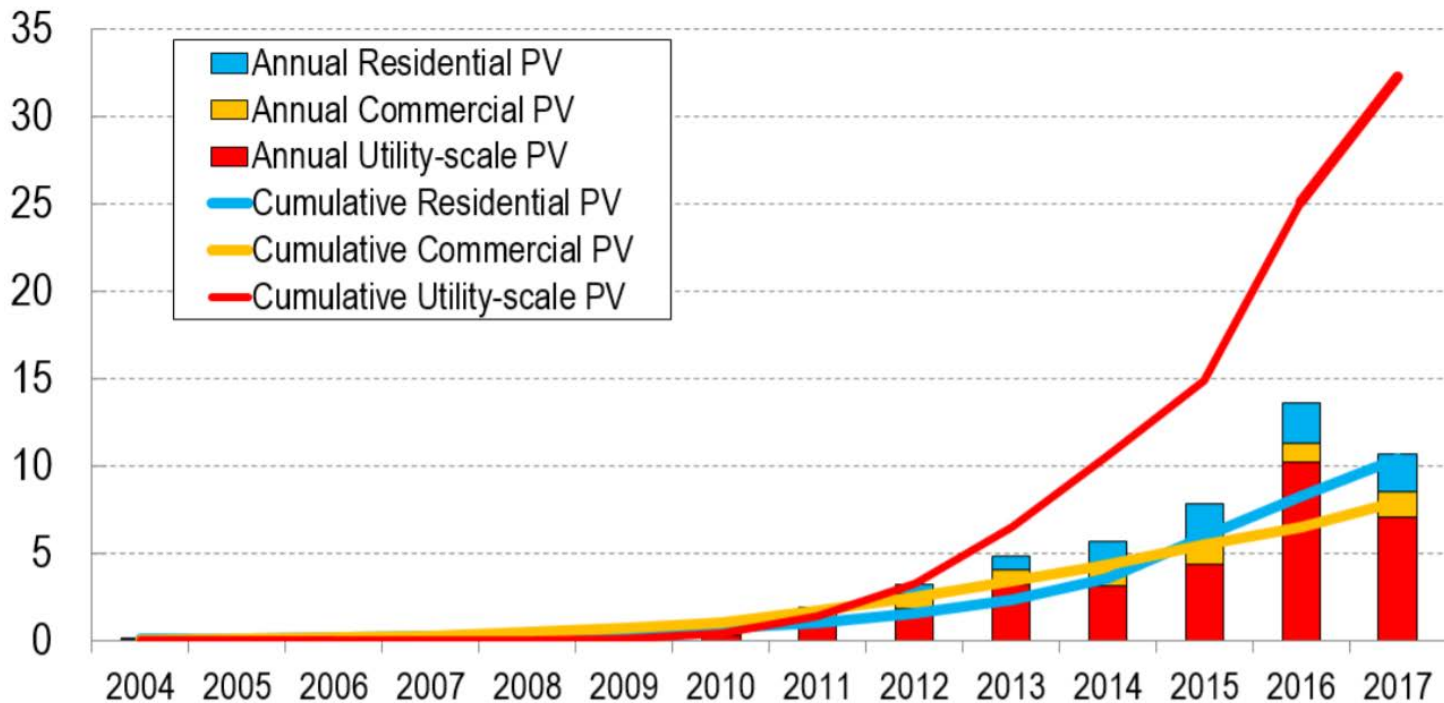


- ▨ Soft Costs - Others (P11, Land Acquisition, Sales Tax, Overhead, and Net Profit)
- ▨ Soft Costs - Install Labor
- ▨ Hardware BOS - Structural and Electrical Components
- ▨ Inverter
- ▨ Module

Credit NREL (<https://www.nrel.gov/docs/fy19osti/72133.pdf>)

# PV Growth

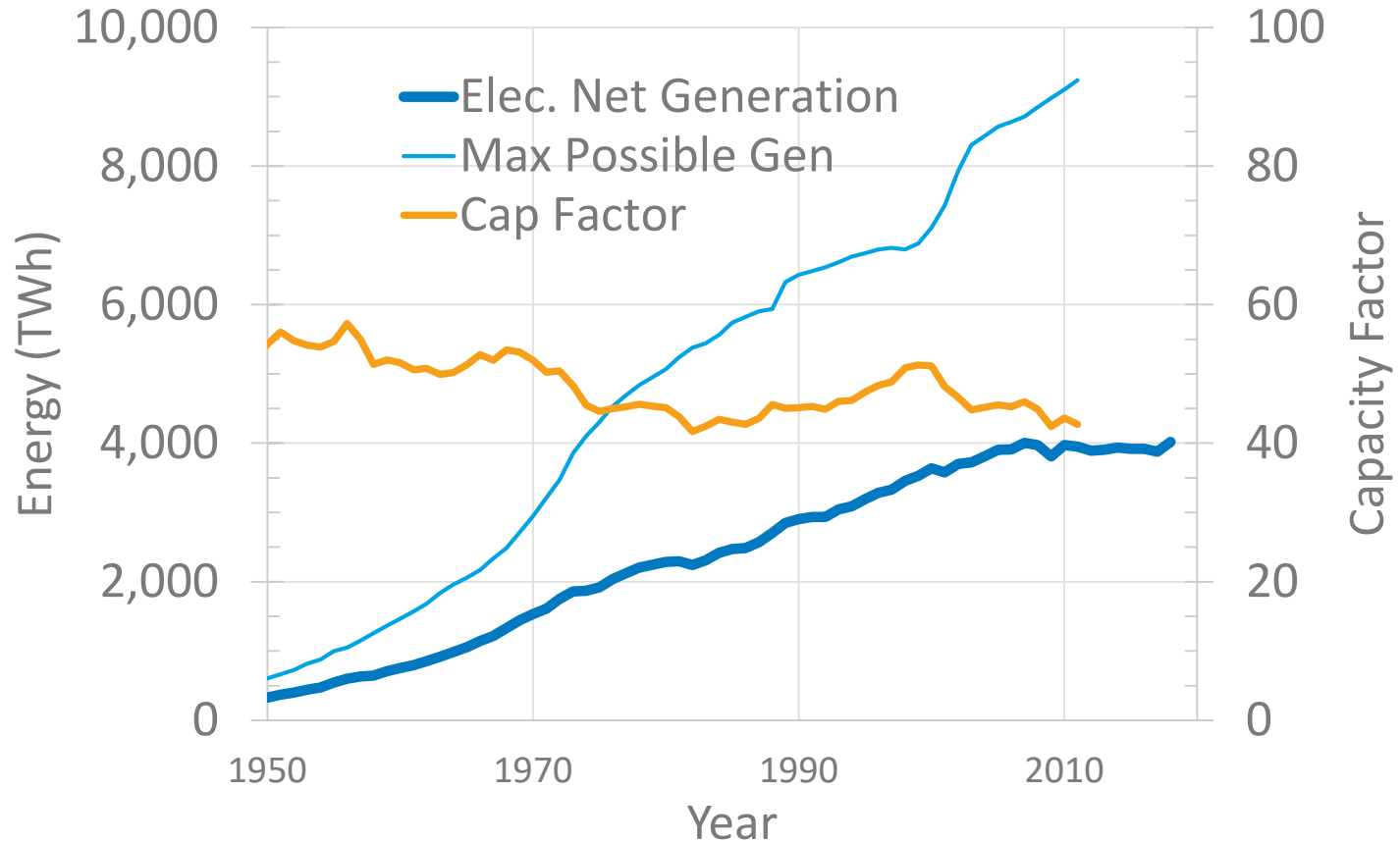
Gigawatt DC

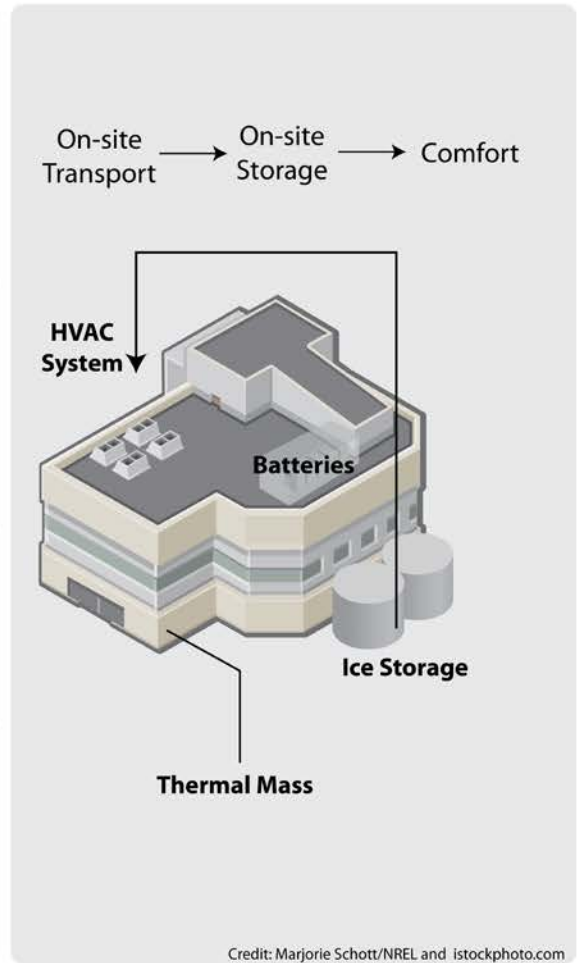
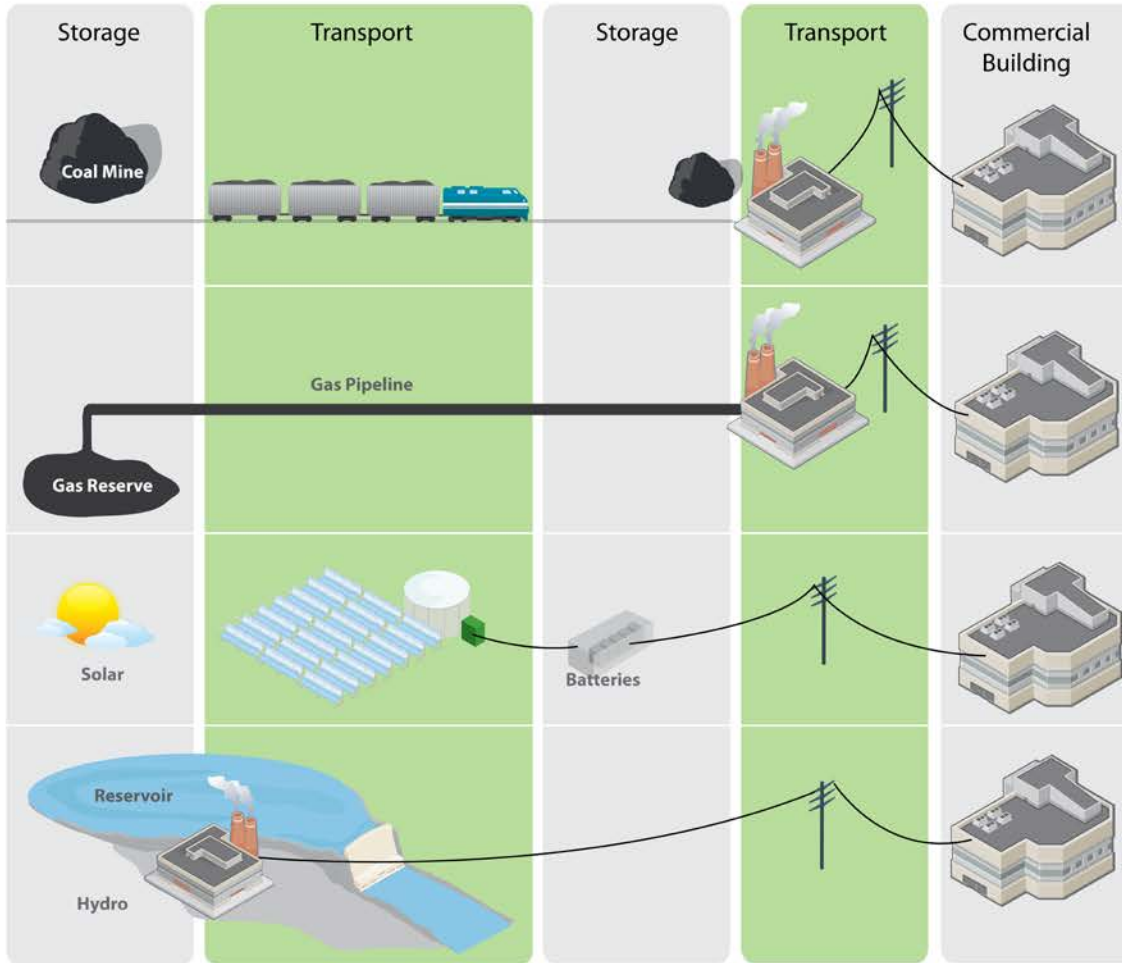


# What has changed (or is changing)?

- Grid looks the way it does because of how buildings (and other end users) use electricity
  - Who was “willing” to make the investment
    - Today’s replacement cost is approximately \$5T (US Grid)
    - \$15,000 for each member of the US Population
- It is all about where the storage is located?

# Capacity Factors







# Buildings are...

- The peaks are getting bigger, the valleys deeper.

# Storage

- All systems need storage for reliability.
  - Weak link is the transfer from the storage to the end user.
- Closer the storage is to the end user, the more reliable
  - The more links, the more chances for something to go wrong
- Nature tends to distribute its storage

# Load Flexibility

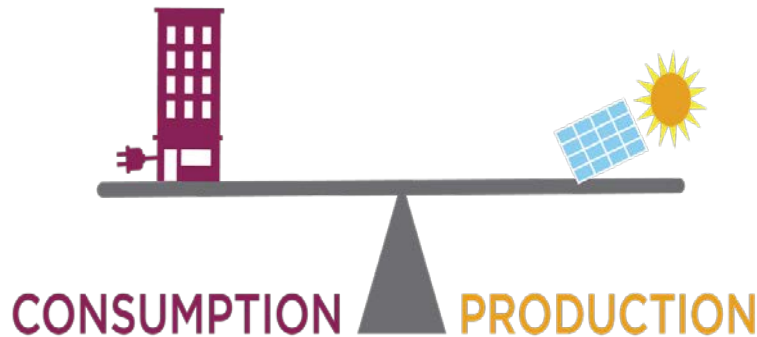
- Demand Response
- Three Options
  - Charging/discharging a storage element
  - Loss of service (or reduced service)
  - Inefficiency

# The Building Footprint

- How much land resource is needed to power a building?
- If you don't want the footprint to exceed the building, need to balance the energy received with the energy consumed.
- We have enough roof area to power this country

# Zero Energy Building (ZEB) Definition

An energy-efficient building, where on a source energy basis, the actual annual delivered energy is less than or equal to the **on-site** renewable exported energy.



# Boundaries

- Building
- Site
- District
- Community
- Town/city
- State
- Nation??

## A Story...

- Total house energy consumption 10 MWh/year. All electric.
- PV production on the roof 10 MWh/year.
- Grid connected—my net meter cost is \$120/year
- I export 87% of the energy produced on site and buy it back “later”
- 13% is used immediately in the house.
  - This is an important metric

## Example, Continued

- I need storage of 4 MWh on the grid—which I currently pay \$120/year for.
- Cost of this battery would be \$2-4M and would fill a 40-foot shipping container
- If I double my PV and shed the excess (i.e. the utility won't buy it), my battery size would decrease 75% and the PV cost increase would be \$7500.



## Example #2 - Still My House

- Heat pump hot water heater 80-gallon tank
- Better COP's when it is hotter outside (1 kW to 2 kW draw)
  - Rather than 5 kW draw
  - Can match the PV with the 5 hours/day of runtime
    - Which uses less energy than running at night
    - 3 MWh annually or \$2500 in PV panels

# Solutions

- Storage can
- What can always be done at a building.
- Battery in the building... smart battery/storage
- Thermal storage always feasibility
- Thermal mass of the building (really a ratio of the thermal mass and the resistance of the building)
- Control system to manage charge and discharge efficiently.
- Rate schedules are not always conducive to end goals.
- Owners cannot make decisions based on variable rates (i.e. real time (or dynamic) pricing).
- Many more points of optimization and control the further downstream.
- How much energy does it take to save 5 W???

# Observations

- Blurring of the lines between efficiency, renewable energy, and storage
- Need the right long-term economic drivers to make change
- To get building designers and owners to change—metrics need to be simple and easy to understand (and tied to costs) Note: we struggle with TOD and demand charges!
- Storage in many forms helps the flexibility and the penetration of renewables and the ability to increase efficiency
- Answer: We need them all!

# Questions

---

[www.nrel.gov](http://www.nrel.gov)

Paul Torcellini

[Paul.Torcellini@nrel.gov](mailto:Paul.Torcellini@nrel.gov)

This work was authored by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. The views expressed do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.



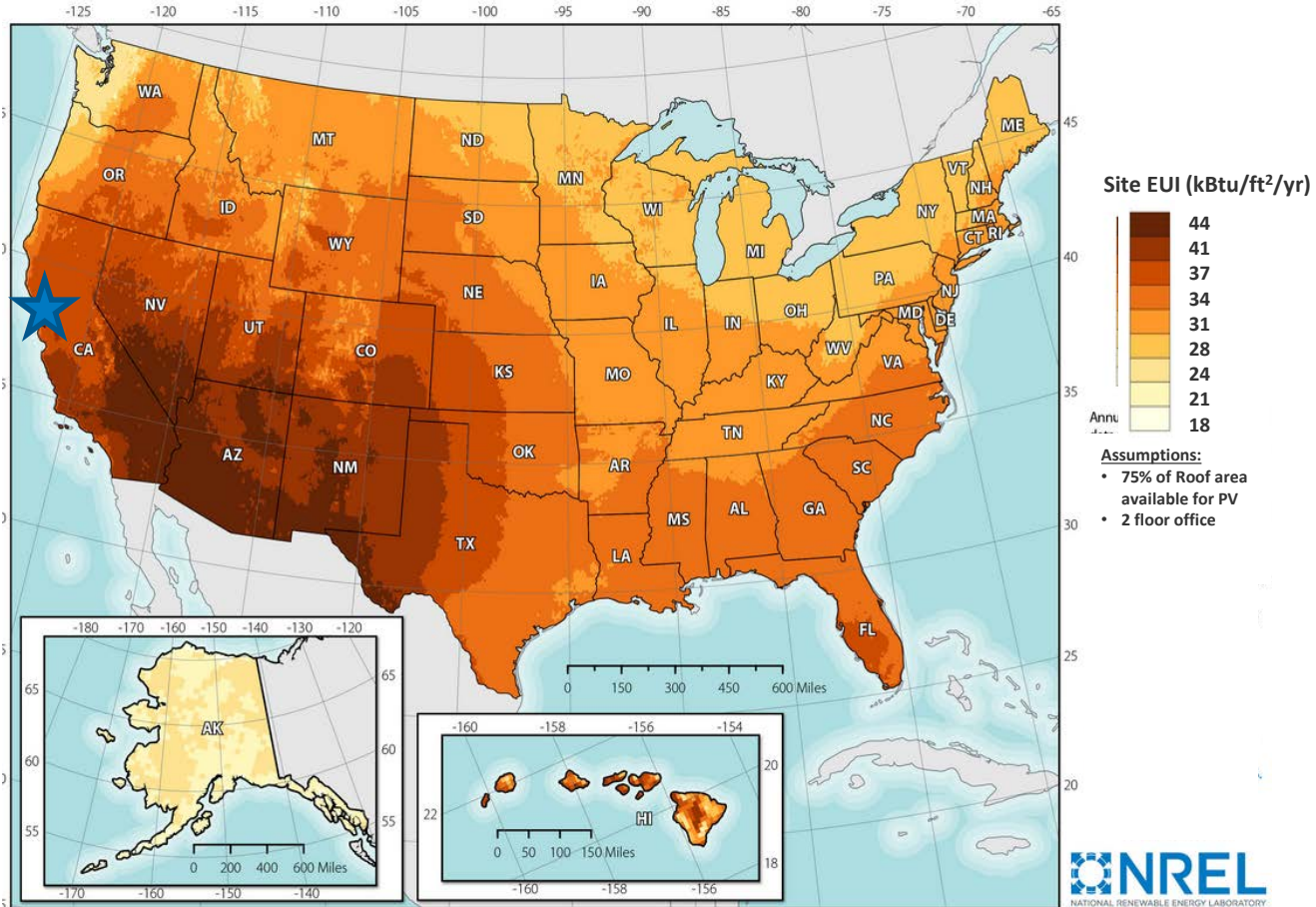


# PV Development

- In 2016, PV accounted for the largest segment of development on undeveloped land in CT.
  - Farms and forest
  - Just over 1500 acres
  - While it is discussed that solar farms “borrow the land” for 30 years
    - It is an industrial process—will it return to farmland/forest?
    - What will replace this capacity of you “get rid of the PV”?



## Site energy use intensity targets to meet the available rooftop PV annual energy production (75% roof PV, 2 floors)



# Storage to End User

- Power plants “were” a cheap way to move storage energy to a building exactly when it was needed
  - “Easy” to ramp up/down
- Renewable energy “was” expensive—the mindset is that you must maximize its output because of high capital cost
  - The storage is sitting at the sun—the reliability is the ability to harness that energy.